

Pocatello Development Authority

Board of Commissioners Meeting
June 21, 2017 – 11:00 a.m.
Paradise Conference Room

City of Pocatello
911 North 7th Avenue
Pocatello, Idaho 83205

An urban renewal agency for the City of Pocatello, Idaho

Call to order by Scott Smith, Chairman
Acknowledge guests of the Board
Disclosure of conflicts of interest
Agenda; delete action or discussion items

Action and Discussion Items:

Agenda Item No. 1: Minutes

Motion to approve and/or amend the Regular and Executive Session Meeting Minutes of May 17, 2017.

Agenda Item No. 2: Financial Report

Motion to approve and/or amend May 2017 Income and Expenses

Agenda Item No. 3: Payment Requests/Reimbursements

Agenda Item No. 4: Amended Request for Funding from the Pocatello Regional Airport District – Driscoll/TopHay

Agenda Item No. 5: Request for Funding related to the Olympus Drive extension of roadway

Agenda Item No. 6: Appointment of Interim Executive Director

Executive Session:

Matters exist for discussion in an executive session as per I.C. §74-206(1)(e)

Motion: "I move that we enter into an executive session as per Idaho Code §74-206(1)(e) to consider preliminary negotiations involving matters of trade or commerce in which the PDA may be in competition with other jurisdictions."

Upcoming Events/Information:

Adjourn.

City Hall is accessible to persons with disabilities. Program access accommodations may be provided with three (3) days' advance notice by contacting Dave Hunt at dhunt@pocatello.us; 208.234.6248 or 5815 South 5th Avenue, Pocatello, ID

AGENDA ITEM

NO. 1

POCATELLO DEVELOPMENT AUTHORITY MEETING MINUTES
June 21, 2017

Chairman Smith called the meeting to order at 11:05 a.m.

Members present: Councilman Steve Brown, Chad Carr, Larry Fisher, Commissioner Evan Frasure (arrived at 11:15 a.m.), Thomas Ottaway, Scott Smith (Chairman) and Scott Turner.

Members absent/excused: Mayor Brian Blad, Russ Meyers.

Staff present: Melanie Gygli, Planning & Development Services Director, Kirk Bybee, Chief Civil Deputy Attorney, Merrill Quayle, Development Engineer, Joyce Stroschein, Treasurer; and John Regetz with Bannock Development Corporation (ex-officio).

Introductions, Conflicts, and Agenda: There were no conflicts disclosed and no modifications to the agenda. Smith and Gygli explained that Tiffany Olsen would not be here as secretary due to duty reassignments. Melanie Gygli will prepare minutes of the meeting.

1. Action and Discussion Items:

Agenda Item No. 1: Minutes. The Minutes of the regularly scheduled meeting and executive session of May 17, 2017 were reviewed. It was then **MSC (C. Carr, S. Turner)** to approve the Minutes as prepared.

Agenda Item No. 2: Financial Report. **J. Stroschein** presented the Financial Reports for the month of May. At month end, the Authority had cash on hand of \$7,014,615.63. The checking account balance was \$3,546,491.16, the savings account was \$746,531.00, and cash held by Zions Trust amounted to \$2,721,593.47. The Authority recognized normal financial activity during the month of May. The Authority received revenues totaling \$1,831.48 of which \$729.81 was interest earnings on cash invested, \$351.67 in property tax interest, and \$750.00 in rental income from the Positron facility. Expenses for May were \$50,000 for the Olympus Drive extension project and \$177.84 for the lunch meeting. J. Stroschein explained the balances in each TIF district and the yearly administrative fee transfer. Commissioners questioned the status of the Naval Ordnance district, when it is scheduled to close, and existing and potential commitments. **M. Gygli** stated she would assemble that information for discussion at the July PDA meeting. It was then **MSC (L. Fisher, T. Ottaway)** to approve the May 2017 Financial Report as presented.

Agenda Item No. 3: Payment Requests/Reimbursements. No requests for payment were received.

Agenda Item No. 4: Amended Requests for Funding from the Pocatello Regional Airport District – Driscoll/TopHay. **M. Gygli** advised the Board that updated projections on the cost for extending needed power infrastructure for the Driscoll/TopHay (D/TH) development were received at \$52,500. At the May 2017 meeting of the Board, approval was given for an up to \$50,000 Economic Development Grant for this project. D/TH is now requesting consideration of increasing the grant amount to include the additional \$2,500. Also still to be determined are the repayment terms should D/TH not be operative for a period of five years. In other similar instances (Bully Dog), terms included an interest rate of prime + 1 percent, over two-five years. Following

brief discussion, it was **MSC (C. Carr, S. Turner)** to approve the additional \$2,500 (for a total of \$52,500), with all other terms the same as in the Board's original approval at its May 17, 2017 meeting.

Agenda Item No. 6: Appointment of Interim Executive Director. Chairman Smith reported Melanie Gygli has been appointed as the Planning & Development Services Director. **M. Gygli** explained that serving as the PDA's executive director is written into her position's job description, but still subject to the PDA's appointment. It was then **MSC (S. Brown, T. Ottaway)** to appoint Melanie Gygli as the PDA's Interim Executive Director.

2. Executive Session:

Chairman Smith called for a motion for the Board to go into an executive session to discuss a matter regarding negotiations involving matters of trade or commerce in which the PDA is in competition with other jurisdictions. **It was moved and seconded (T. Ottaway, S. Turner)** to adjourn to executive session pursuant to Idaho Code §74-206(1)(e). **The motion passed** by roll call vote (**Ayes: Ottaway, Turner, Brown, Carr, Fisher, Frasure, Smith; Nays: None**). The Board adjourned to executive session at approximately 11:20 a.m. The Board reconvened to regular session at 12:28 p.m.

3. Action and Discussion Items:

Agenda Item No. 5: Request for Funding related to the Olympus Drive extension of roadway. It was **MSC (Pocatello City Council President S. Brown, PDA Commissioner C. Carr)** to deny the request for additional funding for this project and authorize the Board Chair, working with legal counsel, to prepare a letter of explanation of this action.

4. Adjournment:

There being no additional business, the meeting adjourned at 12:30 p.m.

By: Melanie Gygli
Melanie Gygli, Interim Executive Director

POCATELLO DEVELOPMENT AUTHORITY MEETING MINUTES
EXECUTIVE SESSION
June 21, 2017

Members present: Councilman Steve Brown, Chad Carr, Larry Fisher, Commissioner Evan Frasure, Thomas Ottaway, Scott Smith (Chairman) and Scott Turner.

Members absent/excused: Mayor Brian Blad, Russ Meyers.

Staff present: Melanie Gygli, Planning & Development Services Director, Kirk Bybee, Chief Civil Deputy Attorney, Merril Quayle, Development Engineer, Joyce Stroschein, Treasurer; and John Regetz with Bannock Development Corporation (ex-officio).

The Board of Commissioners adjourned from regular session into executive session at approximately 11:20 a.m. pursuant to I.C. §74-206(1)(e) to discuss negotiations involving matters of trade or commerce in which the PDA is in competition with other jurisdictions. **It was moved and seconded (T. Ottaway, S. Turner)** to adjourn to executive session pursuant to Idaho Code §74-206(1)(e). **The motion passed** by roll call vote (**Ayes: Ottaway, Turner, Brown, Carr, Fisher, Frasure, Smith; Nays: None**). Upon **MSC (E. Frasure, S. Turner)** the Board reconvened to regular session at approximately 12:28 p.m.

By: 
Melanie Gygli
Interim Executive Director

Pocatello Development Authority

City of Pocatello
911 North 7th Avenue
Pocatello, Idaho 83205

June 21, 2017

An urban renewal agency for the City of Pocatello, Idaho

Buck Swaney
Millennial Development Partners
Via email: buckswaney@gmail.com

RE: Siphon Road Interchange

Dear Mr. Swaney:

The Pocatello Development Authority ("PDA") received your email dated June 12, 2017, requesting that the PDA agree to reimburse the Idaho Transportation Department ("ITD") for any cost overruns associated with the construction of the Siphon interchange, exceeding the funds presently committed by ITD, the City of Chubbuck, and the development community. The amount of those cost overruns is currently unknown.

On June 21, 2017, the PDA held its regularly monthly meeting and considered this request. After very deliberate and careful consideration, the PDA unanimously voted to deny the request.

The PDA is in full support of the Siphon interchange and the accompanying planned development. The PDA is proud to have already committed \$2M toward the project with the expectation that the project will be completed as contemplated. However, the commitment of this \$2M has exhausted all funding presently available to the PDA. Further, the PDA has been advised that it cannot legally commit to future funding of unknown amounts based upon future contingencies over which the PDA has no control.

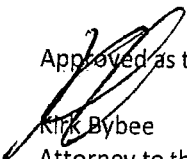
The PDA has done all that it has the power do to at this time. It is the hope of the PDA that others with the ability, including ITD, will see fit to increase their participation level and ensure that this project can be completed and further Idaho's continued economic growth.

Sincerely,

POCATELLO DEVELOPMENT AUTHORITY


Scott J. Smith
Chair of the Board

Approved as to form and content:


Kirk Bybee
Attorney to the Board

c: Jerry Whitehead, Chair, Idaho Transportation Board
Ed Bala, Region 5 District Engineer

AGENDA ITEM

NO. 2

FINANCIAL

REPORTS

(will be supplemented)

Pocatello Development Authority
Balance Sheet by Class
As of May 31, 2017

	1-General Fund	3-North Yellowstone	4-Naval Ordnance	6-North Portneuf	7-Pocatello Regional Airport	TOTAL
ASSETS						
Current Assets						
Checking/Savings						
Checking Wells Fargo	2,327,933.76	125,745.13	574,371.74	131,868.76	386,571.77	3,546,491.16
Savings Wells Fargo	746,494.80	36.20	0.00	0.00	0.00	746,531.00
Zions 2012 Bnd Fnd 7110526D	0.00	0.93	0.00	0.00	0.00	0.93
Zions Bnd Reserve Fnd 7110526B	0.00	677,854.99	0.00	0.00	0.00	677,854.99
Zions Rev Alloc Fnd 7110526	0.00	2,043,737.55	0.00	0.00	0.00	2,043,737.55
Total Checking/Savings	3,074,428.56	2,847,374.80	574,371.74	131,868.76	386,571.77	7,014,615.63
Accounts Receivable						
Accounts Receivable	1,500.00	0.00	0.00	0.00	0.00	1,500.00
Total Accounts Receivable	1,500.00	0.00	0.00	0.00	0.00	1,500.00
Other Current Assets						
Accrued Interest Income	16,786.74	168.24	0.00	0.00	0.00	16,954.98
Property Tax Receivable	0.00	31,587.23	0.00	73,911.63	0.00	105,498.86
Undeposited Funds	-750.00	0.00	0.00	0.00	0.00	-750.00
Total Other Current Assets	16,036.74	31,755.47	0.00	73,911.63	0.00	121,703.84
Total Current Assets	3,091,965.30	2,879,130.27	574,371.74	205,780.39	386,571.77	7,137,819.47
Other Assets						
Inventory - Leasehold	424,779.00	0.00	0.00	0.00	0.00	424,779.00
Note Receivable	50,000.00	0.00	0.00	0.00	0.00	50,000.00
Total Other Assets	474,779.00	0.00	0.00	0.00	0.00	474,779.00
TOTAL ASSETS	3,566,744.30	2,879,130.27	574,371.74	205,780.39	386,571.77	7,612,598.47

Pocatello Development Authority
 Balance Sheet by Class
 As of May 31, 2017

	<u>1-General Fund</u>	<u>3-North Yellowstone</u>	<u>4-Naval Ordnance</u>	<u>6-North Portneuf</u>	<u>7-Pocatello Regional Airport</u>	<u>TOTAL</u>
LIABILITIES & FUND BALANCE						
Liabilities						
Long Term Liabilities						
Deferred Interest Receivable	16,786.74	0.00	0.00	0.00	0.00	16,786.74
Deferred Notes Receivable Rev	50,000.00	0.00	0.00	0.00	0.00	50,000.00
Deferred Tax Revenues	0.00	0.00	0.00	73,911.63	0.00	73,911.63
Total Long Term Liabilities	<u>66,786.74</u>	<u>0.00</u>	<u>0.00</u>	<u>73,911.63</u>	<u>0.00</u>	<u>140,698.37</u>
Total Liabilities	66,786.74	0.00	0.00	73,911.63	0.00	140,698.37
Fund Balance						
Fund Balance	3,438,647.62	2,427,770.09	420,396.34	114,751.73	329,416.13	6,730,981.91
Net Income	61,309.94	451,360.18	153,975.40	17,117.03	57,155.64	740,918.19
Total Fund Balance	<u>3,499,957.56</u>	<u>2,879,130.27</u>	<u>574,371.74</u>	<u>131,868.76</u>	<u>386,571.77</u>	<u>7,471,900.10</u>
TOTAL LIABILITIES & FUND BALANCE	<u>3,566,744.30</u>	<u>2,879,130.27</u>	<u>574,371.74</u>	<u>205,780.39</u>	<u>386,571.77</u>	<u>7,612,598.47</u>

Pocatello Development Authority
Profit & Loss by Class

	1-General Fund	3-North Yellowstone	7-Pocatello Regional Airport	TOTAL
May 2017				
Ordinary Income/Expense				
Income				
Interest Income	19.02	710.33	0.46	729.81
Property Taxes	0.00	0.00	351.67	351.67
Rental Income	750.00	0.00	0.00	750.00
Total Income	769.02	710.33	352.13	1,831.48
Gross Profit	769.02	710.33	352.13	1,831.48
Expense				
Administrative	177.84	0.00	0.00	177.84
Economic Grants Issued	50,000.00	0.00	0.00	50,000.00
Total Expense	50,177.84	0.00	0.00	50,177.84
Net Ordinary Income	-49,408.82	710.33	352.13	-48,346.36
Net Income	-49,408.82	710.33	352.13	-48,346.36

At month end the Authority had cash on hand of \$7,014,615.63. The checking account balance was \$3,546,491.16, the savings

Pocatello Development Authority recognized normal financial activity during the month of May. The Authority received revenues totaling \$1,831.48 of which \$729.81 was interest earnings on cash invested and property tax interest. Rental income from the Positron Facility was received in the amount of \$750.00. Property tax remittances totaled \$351.67.

Expenses paid for the month totaled \$50,177.84. The administrative expenses were \$177.84 for the lunch meeting. The Northgate Interchange contribution totaled \$50,177.84.

Year to date revenues of \$1,217,010.57 (see page 3) are more than expenses of \$476,092.38 so overall net income is \$740,918.19

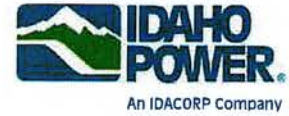
Pocatello Development Authority
Profit & Loss by Class
October 2016 through May 2017

	<u>1-General Fund</u>	<u>3-North Yellowstone</u>	<u>4-Naval Ordnance</u>	<u>6-North Portneuf</u>	<u>7-Pocatello Regional Airport</u>	<u>TOTAL</u>
Ordinary income/Expense						
Income						
Interest Income	149.08	8,300.76	2,128.93	1,745.56	16.75	12,341.08
Miscellaneous Income	6,450.00	0.00	0.00	0.00	0.00	6,450.00
Personal Property tax replace	0.00	23,003.35	6,043.21	404.91	1,262.85	30,714.32
Property Taxes	0.00	741,043.66	169,426.30	9,203.53	55,876.04	975,549.53
Rental Income	6,000.00	0.00	0.00	20,000.00	0.00	26,000.00
Transfers in	165,955.64	0.00	0.00	0.00	0.00	165,955.64
Total Income	<u>178,554.72</u>	<u>772,347.77</u>	<u>177,598.44</u>	<u>31,354.00</u>	<u>57,155.64</u>	<u>1,217,010.57</u>
Gross Profit	178,554.72	772,347.77	177,598.44	31,354.00	57,155.64	1,217,010.57
Expense						
Administrative	1,309.28	0.00	0.00	0.00	0.00	1,309.28
Debt Service						
Interest	0.00	66,177.00	0.00	0.00	0.00	66,177.00
Total Debt Service	<u>0.00</u>	<u>66,177.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>66,177.00</u>
Dues and Memberships	850.00	0.00	0.00	0.00	0.00	850.00
Economic Grants Issued	75,000.00	122,014.96	0.00	0.00	0.00	197,014.96
Economic Loans	26,000.00	0.00	0.00	0.00	0.00	26,000.00
Professional Services						
Other Professional Services	14,085.50	2,000.00	0.00	2,700.00	0.00	18,785.50
Total Professional Services	<u>14,085.50</u>	<u>2,000.00</u>	<u>0.00</u>	<u>2,700.00</u>	<u>0.00</u>	<u>18,785.50</u>
Transfers out	0.00	130,795.63	23,623.04	11,536.97	0.00	165,955.64
Total Expense	<u>117,244.78</u>	<u>320,987.59</u>	<u>23,623.04</u>	<u>14,236.97</u>	<u>0.00</u>	<u>476,092.38</u>
Net Ordinary Income	<u>61,309.94</u>	<u>451,360.18</u>	<u>153,975.40</u>	<u>17,117.03</u>	<u>57,155.64</u>	<u>740,918.19</u>
Net Income	<u>61,309.94</u>	<u>451,360.18</u>	<u>153,975.40</u>	<u>17,117.03</u>	<u>57,155.64</u>	<u>740,918.19</u>

AGENDA ITEM

NO. 4

May 18, 2017



Driscoll Tophay
Marshall Schneider
2043 E. Center
Pocatello, Id. 83201

Work Order Number: 27482766
Project Name: Driscoll Tophay
Address or Job Location: 1511 Fortress
Project City, State, Zip: Pocatello, Id. 83201
In accordance with your request: REMOVE OVERHEAD/UNDERGROUND EXISTING FACILITIES

Line Installation/Upgrade Costs (Line 1)	\$ 711.00
Line Installation Credits (Betterment, Salvage, Customer Trench) (Lines 2-4)	\$ -
Terminal Facilities (Line 6)	\$ -
Customer Allowance (Line 7)	\$ -
Salvage Terminal Credit (Line 8)	\$ -
Unusual Conditions (Line 10)	\$ -
Net Other Charges (Eng Charges, Permits, Misc Charges) (Lines 15-24)	\$ 4,788.00
Amount to be paid and received prior to job being scheduled for construction. Quote good for sixty (60) days.	\$ 5,499.00

- Please remit payment.
- Please return signed and dated Service Request and Customer Cost document (attached).
- Please return signed and dated Work Order Map.
- Other

Comments: ALL DOCUMENTS MUST BE SIGNED / DATED AND FEES PAID BEFORE JOB CAN BE SCHEDULED FOR CONSTRUCTION

Work order will not be released for construction scheduling until payment and/or requested documents are signed and returned. This quote is binding on the Company for a period of sixty days (60) from the date on this letter, and subject to change if information provided by the customer changes.

PLEASE RETURN SIGNED DOCUMENTS TO:

IDAHO POWER COMPANY
Gary J. Peck
301 E. BENTON
POCATELLO, ID. 83201

If there are any questions, please contact:
Gary J. Peck
208-313-7734
Gpeck@Idahopower.Com



Idaho Power Company
Service Request

Service Request Number: 00402460

DRISCOLL TOP HAY - REMOVE ALL FACILITIES-RULE H

Work Order Number: 27482766

Request Type: CS

Rate Sch.:

Reply By:

Eng Hours: 00011

Eng Fee Amount(Att98): 781.00

Eng Fee Amount(Att16):

Eng Fee Service Agreement No:

Eng Fee Service Agreement Date:

Customer No:

Feeder: SIPN42P

Service Location: 1511 FORTRESS POCA TELLO, ID 83204

Required in Service Date: 5/9/2017

Planning Center/Team: AMFALLS

Contact Detail:

CUST MARSHAL SCHNEIDER 250-570-1572

''

CUST VICTOR BEDA 403-975-7798

''

IPCO BUZZ PFEIFFER 208-313-7719

''

IPCO GARY J. PECK 208-313-7734

''

Attribute Information

RES/COM

Service Voltage	No. Of Meters
Number of Phases	Meter Location
KW Motor Load:	Ct Loc
Largest Motor	Primary OH/UG
1 Phase KW Demand	Service OH/UG
3 Phase KW Demand	Srv Owner
Vested Int. Connected Load	Panel Amp Size
Commercial Deposit Amount	

Description

CONSTRUCT 34.5 LINE EXT. TO FACILITY - PRIMARY METER PACKAGE AT PROPERTY BOUNDARY - WILL BECOME POINT OF DELIVERY - DIP POLE ON FACILITY TO SECTER AND FEED OUT TO PADMOUNT TRANSFORMERS



Idaho Power Company
Service Request

Service Request Number: 00402460

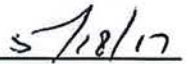
DRISCOLL TOP HAY - REMOVE ALL FACILITIES-RULE H

I understand that the information provided above is accurate to the best of my knowledge. Changes to load; voltage; location; etc may result in additional charges.









Client Signature

Date

Idaho Power Representative Signature

Date



CUSTOMER COST QUOTE IDAHO

Customer or Project Name: DRISCOLL TOP HAY - REMOVE ALL FACILITIES-RULE H	Design Number: 0000122591	Version: 001	Work Order #: 27482766
Line Installation Cost	Prepaid Fees	Debit	Credit
1. Line Installation/Upgrade Costs		711	
2. Company Betterment / Other Credits			0
3. Salvage IPCO - Credit			0
4. Customer Provided Trench			0
5. Net Line Installation Cost			711
Terminal Facilities			
6. Terminal Facilities		0	
7. Customer Allowance			0
8. Salvage Term Credit			0
9. Net Terminal Facilities			0
10. Unusual Conditions		0	
11. Bank Letter of Credit <i>(Only for Unusual Conditions over \$10,000)</i>			0
12. Net Construction Cost			711
13. Net Vested OR Refundable Construction Cost <i>(Limited to 5 years or 4 additional applicants)</i>			0
14. Construction Cost Not Available for Vesting or Refund			711
Other Charges			
15. Vested Interest Work Order #		0	
16. Billable Permits		0	
17. Prepaid Permits	\$ 0		
18. Billable Engineering Charges		781	
19. Prepaid Engineering Charges	\$ 0		
20. Underground Service Attachment Charge		0	
21. Relocation or removal with new capacity		0	
22. Relocation or removal with NO new capacity		4,007	
23. Salvage Credit Relocation			0
24. Miscellaneous Charges/Adjustments		0	
25. Net Other Charges			4,788
26. Total Work Order Charges		\$ 5,499	
27. Idaho Power Co. Contribution & Other Credits			\$ 0
28. Total Customer Payment Due (Line 12 + Line 25)			\$ 5,499

Customer signature is required on Page 2 of this document

Notes: _____

Customer or Project Name: DRISCOLL TOP HAY - REMOVE ALL FACILITIES-RULE H	Design Number: 0000122591	Version: 001	Work Order #: 27482766
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Total Customer Payment Due Prior to Construction Scheduling

\$ 5,499

Notice: This Customer Cost Quote shall be binding on both Idaho Power Company ("Idaho Power") and Customer for a period of sixty (60) days from the date below indicated, subject to changes in information provided by Customer or changes in Idaho Power's ability to obtain satisfactory rights-of-way or to comply with governmental regulations, including but not limited to the rules, regulations, and tariffs of the Idaho Public Utilities Commission ("IPUC") and the Public Utility Commission of Oregon ("OPUC"). Customer must make payment of the quoted amount not less than thirty (30) days prior to the start of the construction work set forth above (the "Work"), but Idaho Power does not represent that the Work will commence within 30 days of receipt of payment. The start of the Work is subject to Idaho Power's ability to obtain the necessary labor, materials and equipment.

Prior to commencement of the Work, Customer shall identify for Idaho Power the location of all underground pipes, lines, and other facilities (collectively, the "Underground Lines") that may be on Customer's property where Idaho Power is working. Customer agrees to be responsible for identification and location of all Underground Lines and shall indemnify, defend, reimburse and hold harmless Idaho Power and its successors and their respective directors, officers, members, employees, representatives, and agents for, from, and against any and all claims, liabilities, losses, damages, expenses, suits, actions, proceedings, judgments and costs of any kind (collectively, "Damages"), whether actual or merely alleged and whether directly incurred or from a third party, arising out of or relating to Customer's failure to properly or adequately identify and locate the Underground Lines, except to the extent finally determined by a court of law that such Damages resulted from the gross negligence or willful misconduct of Idaho Power, its agents, subcontractors, employees, officers or directors.

Customer acknowledges Idaho Power's Rule C (Service and Limitations), Section 7 (Rights of Way) on file with the IPUC and OPUC: "The Customer shall, without cost to the Company, grant the Company a right of way for the Company's lines and apparatus across and upon the property owned or controlled by the Customer, necessary or incidental to the supplying of Electric Service and shall permit access thereto by the Company's employees at all reasonable hours." By signing this form, Customer grants to Idaho Power a perpetual right-of-way over Customer's property for the installation, operation, replacement and maintenance of power facilities to provide electrical service to Customer and any future owners of Customer's property.

Initials

(Customer Initials) Charges for relocation, transfer or removal of non-Idaho Power equipment attached to Idaho Power Facilities are not included in this Cost Quote. It is the Customer's responsibility to coordinate this work with the affected utility. All charges associated with this work are the responsibility of the Customer. For utility contact information, please call 208-388-2886.

N/A
N/A

(Customer Initials) Charges for installation of underground electrical service are not included in this Cost Quote and will be billed to the customer after work has completed

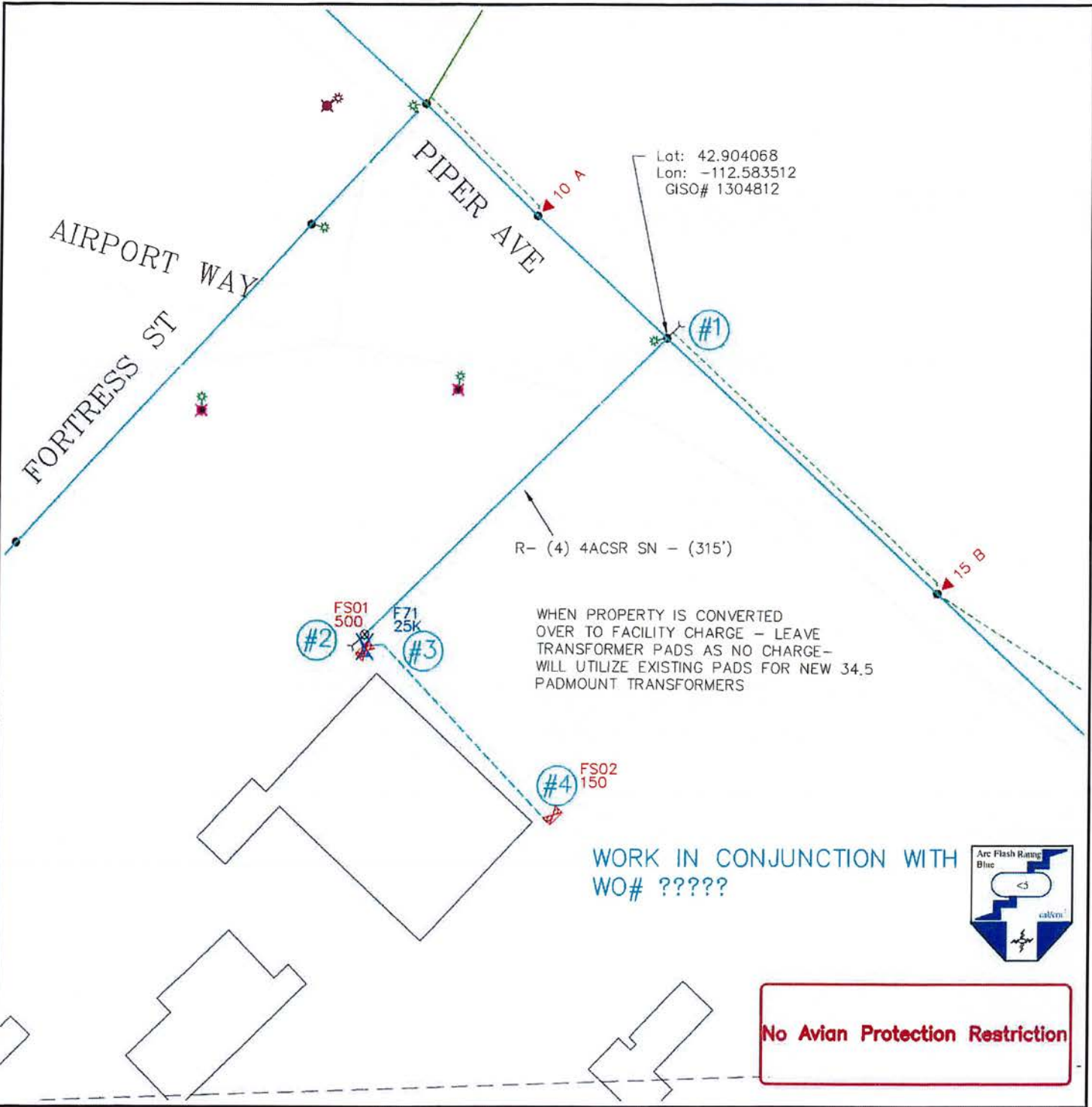
(Customer Initials) The customer acknowledges receipt of the Underground Residential Conduit Installation Requirements brochure/packet, also available at idahopower.com

Customer Signature **X** _____

Date **X** _____

IPCo Representative **X** *[Signature]*

Quotation Date **X** *5/18/07*



Job Title: DRISCOLL TOP HAY - REMOVE ALL DIST FACILITIES					Customer:	Date:
Additional Description: INCLUDES ALL O/H AND U/G FACILITIES						SWPP: BP
Additional Description: ----						
Feeder Map File Name: SIPN4205					FDR By: ----	
Surveyed or GPS: NONE					Date: ----	
Joint Use Attachment: NO					ArcFM By: ----	
Pre-Built Date: ----					Date: ----	
Built as Designed: ----					Work Order No: 27482766	
Construction Date: ----					Designer: GJP7750	
Operating Voltage: 12.5 kV					Design No: 0000122591	
Qua	Twn	Rng	Sec	Mer	State ID	
4	06S	33E	15	BM	Power	

SIGN / DATE

IDAHO POWER Co. WORK ORDER MAP SCALE: 1" = 100 Sheet 1 of 1

May 18, 2017



Driscoll Tophay
Marshall Schneider
2043 E. Center
Pocatello, Id. 83201

Work Order Number: 27482766
Project Name: Driscoll Tophay
Address or Job Location: 1511 Fortress
Project City, State, Zip: Pocatello, Id. 83201
In accordance with your request: 34.5KV LINE EXT. TO PRIMARY METER PACKAGE FOR DRISCOLL TOPHAY

Line Installation/Upgrade Costs (Line 1)	\$ 42,676.00
Line Installation Credits (Betterment, Salvage, Customer Trench) (Lines 2-4)	\$ -
Terminal Facilities (Line 6)	\$ -
Customer Allowance (Line 7)	\$ -
Salvage Terminal Credit (Line 8)	\$ -
Unusual Conditions (Line 10)	\$ -
Net Other Charges (Eng Charges, Permits, Misc Charges) (Lines 15-24)	\$ 4,325.00
Amount to be paid and received prior to job being scheduled for construction. Quote good for sixty (60) days.	\$ 47,001.00

- Please remit payment.
- Please return signed and dated Service Request and Customer Cost document (attached).
- Please return signed and dated Work Order Map.
- Other

Comments: ALL DOCUMENTS MUST BE SIGNED / DATED AND FEES PAID BEFORE JOB CAN BE SCHEDULED FOR CONSTRUCTION

Work order will not be released for construction scheduling until payment and/or requested documents are signed and returned. This quote is binding on the Company for a period of sixty days (60) from the date on this letter, and subject to change if information provided by the customer changes.

PLEASE RETURN SIGNED DOCUMENTS TO:

IDAHO POWER COMPANY
Gary J. Peck
301 E. BENTON
POCATELLO, ID. 83201

If there are any questions, please contact:

Gary J. Peck
208-313-7734
Gpeck@Idahopower.Com



Idaho Power Company
Service Request

Service Request Number: 00402243
DRISCOLL TOP HAY - SVC TO COMM SITE

Work Order Number:	27482510	Eng Hours:	00025
Request Type:	CS	Eng Fee Amount(Att98):	1,775.00
Rate Sch.:	19P	Eng Fee Amount(Att16):	
Reply By:		Eng Fee Service Agreement No:	
		Eng Fee Service Agreement Date:	
		Customer No:	

Feeder: **SIPN42P**
 Service Location: **1511 FORTRESS POCATELLO, ID 83204**
 Required in Service Date: **5/4/2017**
 Planning Center/Team: **AMFALLS**

Contact Detail:

CUST	MARSHAL SCHNEIDER	250-570-1572
	''	
CUST	VICTOR BEDA	403-975-7798
	''	
IPCO	BUZZ PFEIFFER	208-313-7719
	''	
IPCO	GARY J. PECK	208-313-7734
	''	

Attribute Information

RES/COM

Service Voltage	277/480	No. Of Meters	1
Number of Phases	3	Meter Location	
KW Motor Load:		Ct Loc	
Largest Motor		Primary OH/UG	U/G
1 Phase KW Demand		Service OH/UG	U/G
3 Phase KW Demand		Srv Owner	CUSTOMER
Vested Int. Connected Load	900KW	Panel Amp Size	1200
Commercial Deposit Amount			

Description

CONSTRUCT 34.5 LINE EXT. TO FACILITY - PRIMARY METER PACKAGE AT PROPERTY BOUNDARY - WILL BECOME POINT OF DELIVERY - DIP POLE ON FACILITY TO SECTER AND FEED OUT TO PADMOUNT TRANSFORMERS



CUSTOMER COST QUOTE IDAHO

		Design Number:	Version:	Work Order #:
Customer or Project Name: DRISCOLL TOP HAY - SVC TO COMM SITE		0000122483	002	27482510
Line Installation Cost	Prepaid Fees	Debit	Credit	Totals
1. Line Installation/Upgrade Costs		42,676		
2. Company Betterment / Other Credits			0	
3. Salvage IPCO - Credit			0	
4. Customer Provided Trench			0	
5. Net Line Installation Cost				42,676
Terminal Facilities		0		
6. Terminal Facilities			0	
7. Customer Allowance			0	
8. Salvage Term Credit			0	
9. Net Terminal Facilities				0
10. Unusual Conditions		0		
11. Bank Letter of Credit <i>(Only for Unusual Conditions over \$10,000)</i>			0	
12. Net Construction Cost				42,676
13. Net Vested OR Refundable Construction Cost <i>(Limited to 5 years or 4 additional applicants)</i>				34,141
14. Construction Cost Not Available for Vesting or Refund				8,535
Other Charges				
15. Vested Interest Work Order #		0		
16. Billable Permits		0		
17. Prepaid Permits	\$ 0			
18. Billable Engineering Charges		1,775		
19. Prepaid Engineering Charges	\$ 0			
20. Underground Service Attachment Charge		0		
21. Relocation or removal with new capacity		0		
22. Relocation or removal with NO new capacity		2,550		
23. Salvage Credit Relocation			0	
24. Miscellaneous Charges/Adjustments		0		
25. Net Other Charges				4,325
26. Total Work Order Charges		\$ 47,001		
27. Idaho Power Co. Contribution & Other Credits			\$ 0	
28. Total Customer Payment Due (Line 12 + Line 25)				\$ 47,001

Customer signature is required on Page 2 of this document

Notes: _____

Customer or Project Name: DRISCOLL TOP HAY - SVC TO COMM SITE	Design Number: 0000122483	Version: 002	Work Order #: 27482510
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Total Customer Payment Due Prior to Construction Scheduling

\$ 47,001

Notice: This Customer Cost Quote shall be binding on both Idaho Power Company ("Idaho Power") and Customer for a period of sixty (60) days from the date below indicated, subject to changes in information provided by Customer or changes in Idaho Power's ability to obtain satisfactory rights-of-way or to comply with governmental regulations, including but not limited to the rules, regulations, and tariffs of the Idaho Public Utilities Commission ("IPUC") and the Public Utility Commission of Oregon ("OPUC"). Customer must make payment of the quoted amount not less than thirty (30) days prior to the start of the construction work set forth above (the "Work"), but Idaho Power does not represent that the Work will commence within 30 days of receipt of payment. The start of the Work is subject to Idaho Power's ability to obtain the necessary labor, materials and equipment.

Prior to commencement of the Work, Customer shall identify for Idaho Power the location of all underground pipes, lines, and other facilities (collectively, the "Underground Lines") that may be on Customer's property where Idaho Power is working. Customer agrees to be responsible for identification and location of all Underground Lines and shall indemnify, defend, reimburse and hold harmless Idaho Power and its successors and their respective directors, officers, members, employees, representatives, and agents for, from, and against any and all claims, liabilities, losses, damages, expenses, suits, actions, proceedings, judgments and costs of any kind (collectively, "Damages"), whether actual or merely alleged and whether directly incurred or from a third party, arising out of or relating to Customer's failure to properly or adequately identify and locate the Underground Lines, except to the extent finally determined by a court of law that such Damages resulted from the gross negligence or willful misconduct of Idaho Power, its agents, subcontractors, employees, officers or directors.

Customer acknowledges Idaho Power's Rule C (Service and Limitations), Section 7 (Rights of Way) on file with the IPUC and OPUC: "The Customer shall, without cost to the Company, grant the Company a right of way for the Company's lines and apparatus across and upon the property owned or controlled by the Customer, necessary or incidental to the supplying of Electric Service and shall permit access thereto by the Company's employees at all reasonable hours." By signing this form, Customer grants to Idaho Power a perpetual right-of-way over Customer's property for the installation, operation, replacement and maintenance of power facilities to provide electrical service to Customer and any future owners of Customer's property.

Initial

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(Customer Initials) Charges for relocation, transfer or removal of non-Idaho Power equipment attached to Idaho Power Facilities are not included in this Cost Quote. It is the Customer's responsibility to coordinate this work with the affected utility. All charges associated with this work are the responsibility of the Customer. For utility contact information, please call 208-388-2886.

n/a
n/a

(Customer Initials) Charges for installation of underground electrical service are not included in this Cost Quote and will be billed to the customer after work has completed

(Customer Initials) The customer acknowledges receipt of the Underground Residential Conduit Installation Requirements brochure/packet, also available at idahopower.com

Customer Signature **X** _____

Date **X** _____

IPCo Representative **X** *[Signature]*

Quotation Date **X** *5/18/17*